



Price Forecast

December 31, 2016

Resource Evaluation & Advisory

Forecast commentary

“After climbing a great hill, one only finds that there are many more hills to climb.”

Nelson Mandela

After another tough year in the oil industry, there is some hope on the horizon after OPEC agreed on November 30, 2016 to cut production by 1.2 million barrels per day in 2017 and non-OPEC countries, including Russia, committed to curtailing production by another 0.6 million barrels per day. These are positive steps towards rebalancing the supply-and-demand equation that has been out of sync for the last couple of years. However, there is doubt about whether the deal will be

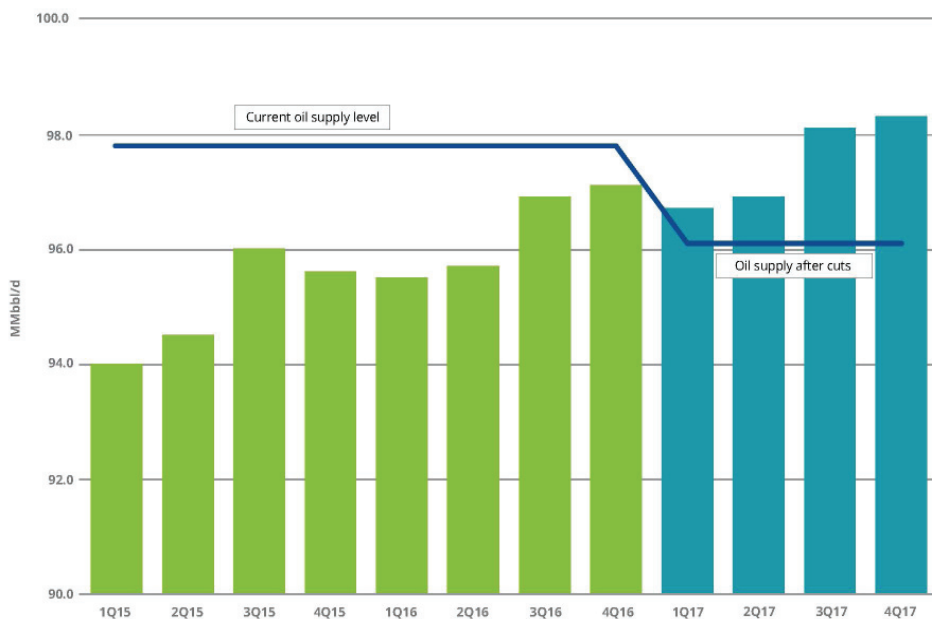
followed firmly, as many of these countries are dependent on oil exports to fund their government spending. While some “cheating” is expected, even a portion of this proposed cut should bring world supply below projected demand for 2017.

While this should bolster oil prices in the short term, United States and Canadian production will likely increase as a result, putting a damper on price. Rig activity had already started to pick up in both

jurisdictions before the volume cut, but the demand aspect of the market is still a cause for some concern in the long term as International Energy Agency reports continue to indicate a flattening of demand growth at 1.2 MMbbl/d. This flattening is due to slowdowns in the Americas, China and even India. Our long-term view of oil is unchanged from previous forecasts, at \$75/bbl USD for WTI, as decreasing demand growth and movement in the global community towards more sustainable forms of energy lead us away from \$100/bbl oil in the future. The futures market is still showing very minimal growth in the price of oil, with a three-year growth of less than \$1.00/bbl for WTI and marginally more for Brent prices. So while the market is more optimistic than it has been all year, no one is willing to bet that the industry will be bouncing back to high prices quickly. As a result, we expect WTI to grow modestly, to \$55/bbl USD in 2017 and \$57/bbl USD in 2018.

Producers in Canada have another source of hope with the recent approvals of Enbridge’s Line 3 and Kinder Morgan’s Trans Mountain pipeline projects. Both pipelines will have the ability to transport light and blended bitumen and provide enhanced access to market for Canadian oil. We expect Edmonton Light to be \$69/bbl CAD in 2017 and \$70/bbl CAD in 2018. Similarly, we expect WCS to be \$53/bbl CAD in 2017 and \$54/bbl CAD in 2018.

Figure 1: World oil demand



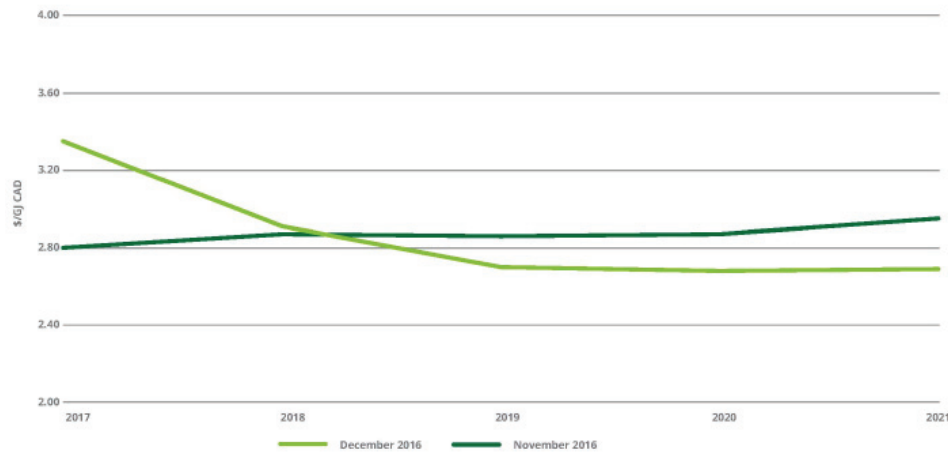
Source: IEA World Oil Report (November 2016)

With arctic air sweeping the continent, natural gas prices have risen significantly in December, which has led to a backwardation in the Henry Hub and AECO futures curves as many people see this price spike as temporary. Some signs still point to a weak natural gas market in the future: storage is near all-time highs and supply continues to remain strong as producers have cut costs and can still drill efficiently in a low-price environment. If cold weather persists and electricity production continues to switch to natural gas from coal, we expect prices to be

stronger than the futures markets would suggest; this is the basis of our longer-term views. While weather remains largely unpredictable, demand for natural gas in the future will be influenced by political policies related to the phasing out of coal and transition to cleaner forms of energy.

Deloitte forecasts a price of \$3.30/Mcf USD for Henry Hub, and \$3.25/Mcf CAD for AECO in 2017. Both of these prices are expected to be steady in 2018 before slowly increasing in 2019 and onwards.

Figure 2: AECO Natural gas futures



Source: National Gas Exchange Inc. (NGX)

Propane

Propane prices took a dive in early 2015 after the Cochin pipeline system was removed from propane services and have continued to languish throughout 2016 as supply accumulated. Excess supply may be compounded by continued drilling in the Montney and other liquids-rich gas plays. There has been some relief from the lowest points seen in 2015 due to the construction of new rail terminals designed to ship propane to the United States. In the long term, domestic demand is expected to increase significantly with the planned construction of two propane-to-plastics plants in Alberta, which are set to take advantage of new subsidies recently announced by the Alberta government. These petrochemical plants are expected to be operational sometime after 2021.



Upstream M&A activity

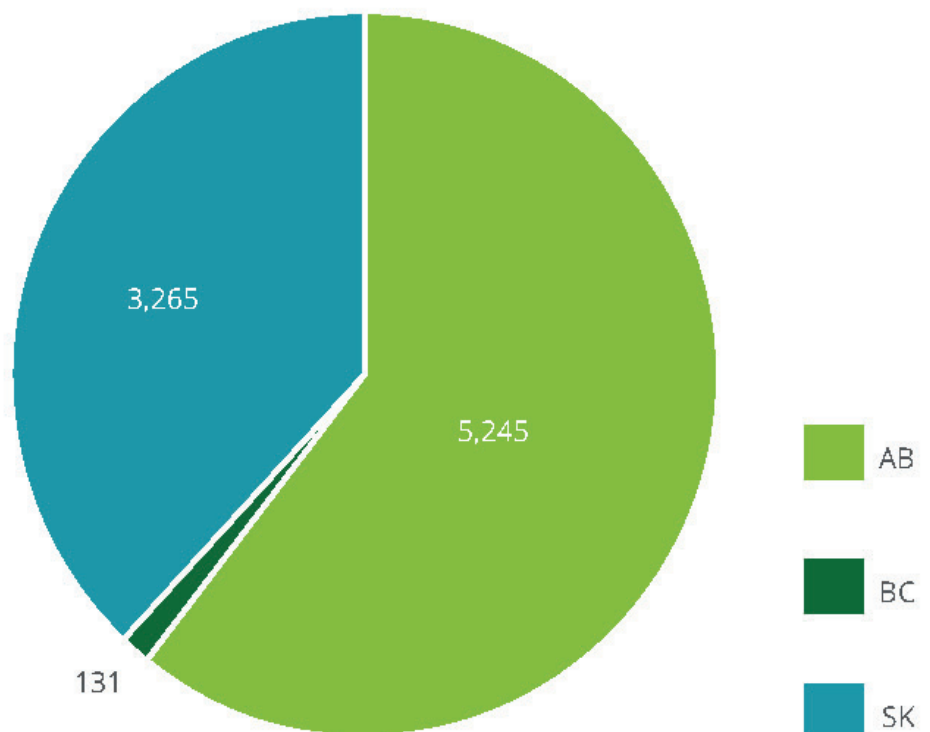
Transactions in 2016 concentrated mostly on assets rather than corporate acquisitions, although there were a few of those as well, with acquirers looking to increase their holdings in existing focus areas. The second quarter of 2016 saw increased activity for Canadian-listed companies, with 10 transactions greater than 500MM\$. The last half of the year had another eight transactions greater than this threshold. The targets for these material transactions were mostly large gas resource plays such as the Montney or prolific light oil plays in Saskatchewan such as Viking or Mississippian for Canadian assets.

Figure 3 displays the transactions that occurred in 2016 that were greater than 10MM\$, showing which province the assets were focused as well as the total transaction value in MM\$. More than 50 percent of all transactions were targeting assets in Alberta, with a total value of 4.3B\$. It is interesting to note that this included a lot of smaller deals, whereas the Saskatchewan based transactions made up less of the activity but had double the average deal price.

Major transactions occurred in the United States as well, with most involving Texas assets. Devon Energy Corporation did three major transactions this year totalling over 1.8B\$ for assets held in Texas, and Anadarko recently sold assets totalling almost 1.8B\$ in this region, showing the appetite for the oil-rich basins in that jurisdiction.

One group from which Deloitte anticipates greater activity is the private equity market.

Figure 3: Transaction value involving Canadian companies in 2016 (MM\$)

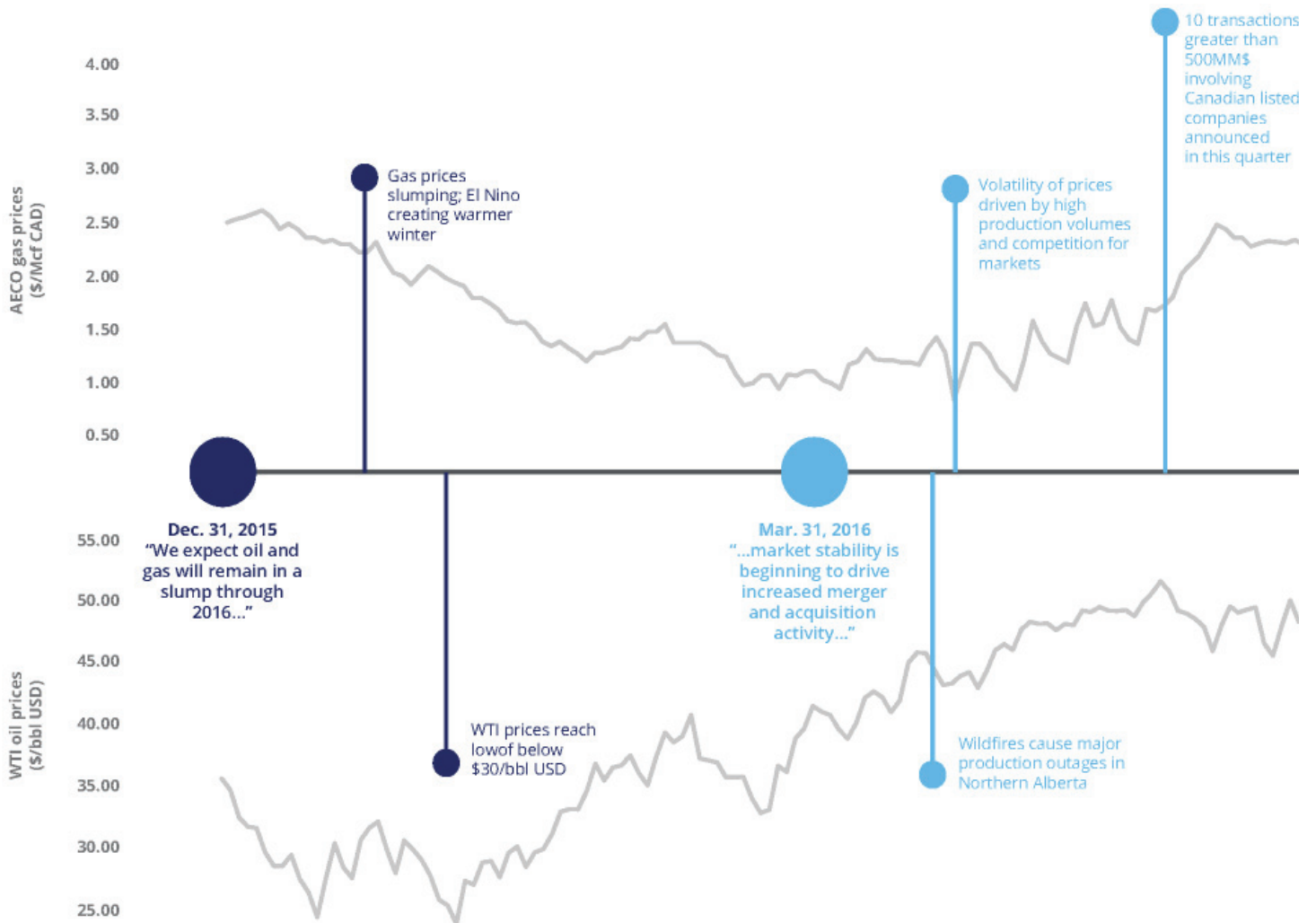


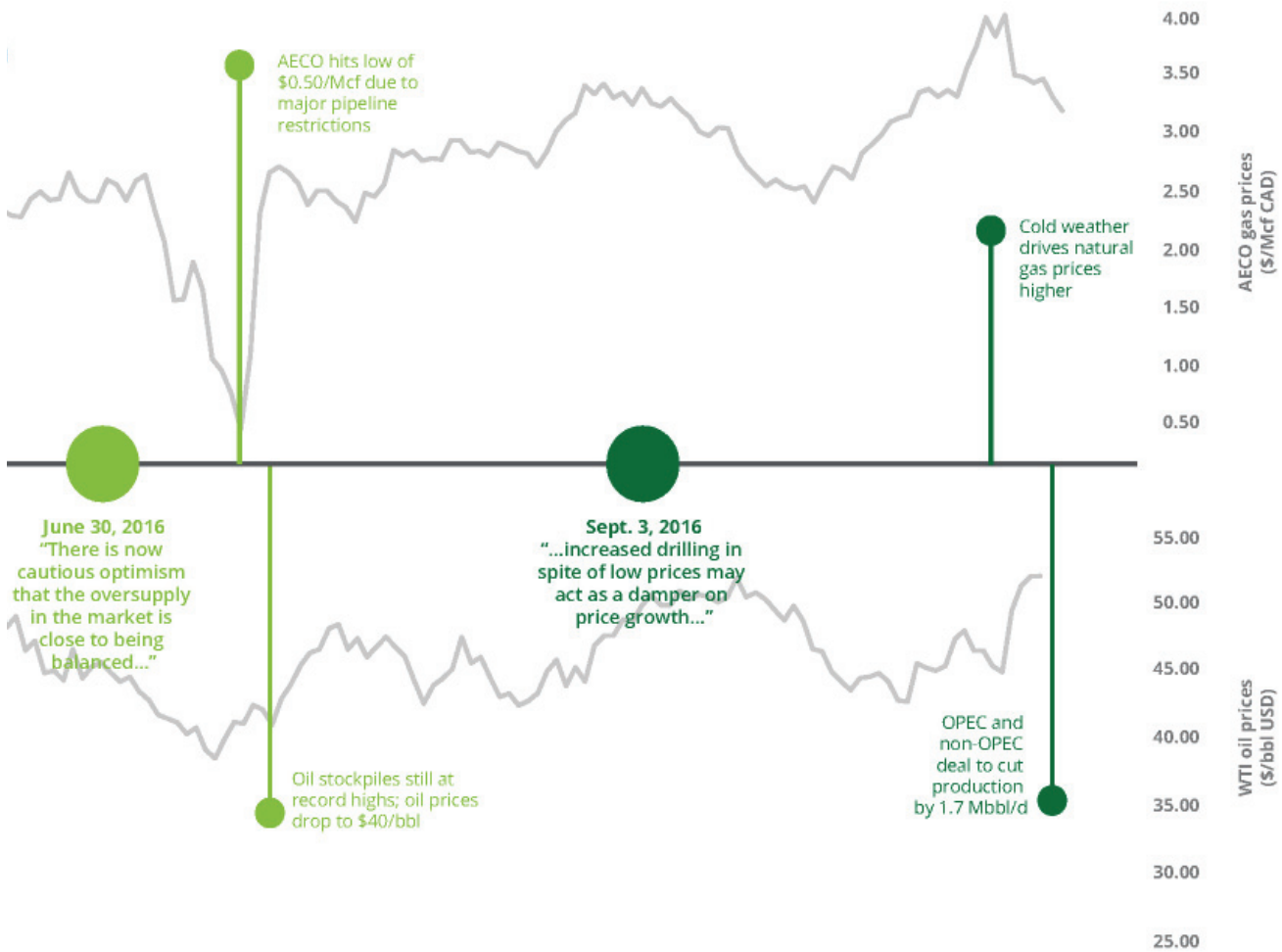
While the need for capital has always been an important part of the oil-and-gas sector, private equity may provide the most appealing partnering solution to help companies grow. Private equity typically looks to realize on its investments in three to five years, which is not always a match for the long-term, cyclical nature of the oil patch. However, with companies in need of cash, the majority of banks still looking to minimize their exposure in the Canadian oil-and-gas sector, and a lack of investment from the public equity markets, this might be a perfect time to look at partnering with

private equity. Private Equity firms (PEs) are poised to invest in the sector and are evaluating new opportunities on a daily basis. With the recovery of WTI pricing through 2016 to more sustainable levels, PEs are looking to position investments for an upward swing in prices. However, equity providers have the luxury of being selective with their investment, so companies looking to secure a strong partner need to understand the investment criteria of PEs and craft the right corporate strategy and investment prospectus.

A year in review

2016 had its share of ups and downs with price fluctuations and major events impacting the market. Below is a look back at some of those events as we head into the new year.





Canadian domestic price forecast

Crude oil price and market demand forecast

Edmonton Par (Real \$)



Forecast commentary

- Edmonton Par is forecast as a differential to WTI. This differential is based on Canadian Light Sweet Oil Index Futures which began trading in January 2014.
- The Edmonton crude oil price is used as the basis for the remaining Canadian crude reference points. Offsets are based on five-year historical averages with recent years weighted more heavily in the determination.

Year	WTI Cushing, OK (40° API) US\$/bbl Real	WTI Cushing, OK (40° API) US\$/bbl Current	Edmonton City Gate (40° API) C\$/bbl Real	Edmonton City Gate (40° API) C\$/bbl Current	WCS 20.5° API Hardisty C\$/bbl Current	Heavy Oil Hardisty (12° API) C\$/bbl Current	Cost Inflation Rate	CAD to USD exchange Rate
Historical								
2013	\$100.76	\$97.91	\$96.08	\$93.36	\$74.97	\$65.49	0.009	0.972
2014	\$96.15	\$93.26	\$96.91	\$94.00	\$81.06	\$73.70	0.019	0.906
2015	\$49.24	\$48.69	\$57.65	\$57.00	\$44.80	\$39.63	0.011	0.783
2016								
12 Months H	\$42.98	\$42.98	\$52.24	\$52.24	\$38.80	\$34.01	0.016	0.754
0 Months F	-	-	-	-	-	-	0.000	-
Avg.	\$42.98	\$42.98	\$52.24	\$52.24	\$38.80	\$34.01	-	0.754
Forecast								
2017	\$55.00	\$55.00	\$68.90	\$68.90	\$52.90	\$48.90	0.000	0.740
2018	\$57.00	\$58.15	\$69.75	\$71.15	\$54.85	\$50.75	0.020	0.760
2019	\$60.00	\$62.40	\$71.80	\$74.70	\$58.05	\$53.90	0.020	0.780
2020	\$65.00	\$69.00	\$75.30	\$79.90	\$62.95	\$58.70	0.020	0.810
2021	\$70.00	\$75.75	\$77.65	\$84.05	\$66.75	\$62.40	0.020	0.850
2022	\$75.00	\$82.80	\$83.55	\$92.25	\$74.60	\$70.15	0.020	0.850
2023	\$75.00	\$84.45	\$83.55	\$94.10	\$76.05	\$71.55	0.020	0.850
2024	\$75.00	\$86.15	\$83.55	\$95.95	\$77.60	\$73.00	0.020	0.850

Natural gas price and market demand forecast

AECO Natural Gas (Real \$)



Forecast commentary

- The AECO natural gas price is forecast based on historical differentials to Henry Hub and future contracts traded on the NGX based in Calgary.
- In contrast to other forecasts in the industry, Deloitte's long-term views consider two more years of growth in terms of real dollars.

Year	AB Ref. Avg. Price	AB AECO Avg. Price	AB AECO Avg. Price	B.C. Direct Station 2 Sales	NYMEX Henry Hub	NYMEX Henry Hub
	C\$/mcf Current	C\$/mcf Real	C\$/mcf Current	C\$/mcf Current	US\$/Mcf Real	US\$/Mcf Current
Historical						
2013	\$2.98	\$3.27	\$3.17	\$3.11	\$3.84	\$3.73
2014	\$4.22	\$4.64	\$4.50	\$4.16	\$4.53	\$4.39
2015	\$2.56	\$2.72	\$2.69	\$1.81	\$2.66	\$2.63
2016						
12 Months H	\$1.96	\$2.20	\$2.20	\$1.77	\$2.50	\$2.50
0 Months F	-	-	-	-	-	-
Avg.	\$1.96	\$2.20	\$2.20	\$1.77	\$2.50	\$2.50
Forecast						
2017	\$3.05	\$3.25	\$3.25	\$2.75	\$3.30	\$3.30
2018	\$3.15	\$3.30	\$3.35	\$2.85	\$3.35	\$3.40
2019	\$3.30	\$3.35	\$3.50	\$2.95	\$3.40	\$3.55
2020	\$3.35	\$3.35	\$3.55	\$3.00	\$3.45	\$3.65
2021	\$3.45	\$3.40	\$3.70	\$3.15	\$3.50	\$3.80
2022	\$3.70	\$3.55	\$3.90	\$3.35	\$3.60	\$3.95
2023	\$3.95	\$3.70	\$4.15	\$3.60	\$3.75	\$4.20
2024	\$4.25	\$3.90	\$4.50	\$3.90	\$3.90	\$4.50

International price forecast

Crude oil price and market demand forecast

Year	Avg. WTI Spot	Brent Spot (38.3° API with 0.37% sulphur content)	Gulf Coast ASC	Avg. OPEC Basket	Nigerian Bonny Light (33.4° API FOB)	Mexico Maya (21.8° API FOB)	Russia Urals (31.7° API FOB)
	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Rate
Forecast							
2017	\$55.00	\$56.00	\$50.00	\$54.00	\$56.40	\$48.50	\$54.50
2018	\$57.00	\$58.00	\$52.00	\$56.00	\$58.40	\$50.50	\$56.50
2019	\$60.00	\$61.00	\$55.00	\$59.00	\$61.40	\$53.50	\$59.50
2020	\$65.00	\$66.00	\$60.00	\$64.00	\$66.40	\$58.50	\$64.50
2021	\$70.00	\$71.00	\$65.00	\$69.00	\$71.40	\$63.50	\$69.50
2022	\$75.00	\$76.00	\$70.00	\$74.00	\$76.40	\$68.50	\$74.50
2023	\$75.00	\$76.00	\$70.00	\$74.00	\$76.40	\$68.50	\$74.50
2024	\$75.00	\$76.00	\$71.00	\$73.00	\$76.40	\$68.00	\$74.50

Forecast commentary

- International crude quality reference points for OPEC Basket, Venezuelan, Nigerian, UAE, Mexican, Chinese, Russian, and Indonesian crudes are now based on Brent in US dollars. For the purposes of this forecast Brent is receiving a premium to WTI on the world markets.
- Current forecasts for other Crude Oil
- reference points are based on historical trends to the WTI price.
- Brent, United Kingdom crude is based on 38.3°API with 0.37 per cent sulphur content. Brent blend is a light sweet North Sea crude oil that serves as an international benchmark grade.
- United States Gulf Coast Argus Sour Crude
- Index (ASCI) is a blend of offshore Gulf Coast oil from Mars, Poseidon, and Southern Green Canyon.
- OPEC Basket represents the current grouping of crude oil prices from the OPEC member countries.
- Russia Urals 31.7°API is the FOB delivered price to the Mediterranean destinations.

Natural gas price and market demand forecast

Year	USD to GBP Exchange	USD to GBP Exchange	NYMEX Henry Hub	Permian Waha	San Juan Ignacio	Gulf Coast (Onshore)	Louisiana East Texas	Rocky Mtn Opal	UK NBP
	Rate	Rate	US\$/Mcf Real	US\$/Mcf Real	US\$/Mcf Real	US\$/Mcf Real	US\$/Mcf Real	US\$/Mcf Real	US\$/Mcf Real
Forecast									
2017	1.250	1.050	\$3.30	\$3.10	\$3.10	\$3.20	\$3.20	\$3.05	\$5.30
2018	1.250	1.050	\$3.35	\$3.15	\$3.15	\$3.25	\$3.25	\$3.10	\$5.35
2019	1.250	1.050	\$3.40	\$3.20	\$3.20	\$3.30	\$3.30	\$3.15	\$5.40
2020	1.250	1.050	\$3.45	\$3.25	\$3.25	\$3.35	\$3.35	\$3.20	\$5.45
2021	1.250	1.050	\$3.50	\$3.30	\$3.30	\$3.40	\$3.40	\$3.25	\$5.50
2022	1.250	1.050	\$3.60	\$3.40	\$3.40	\$3.50	\$3.50	\$3.35	\$5.60
2023	1.250	1.050	\$3.75	\$3.55	\$3.55	\$3.65	\$3.65	\$3.50	\$5.75
2024	1.250	1.050	\$3.90	\$3.70	\$3.70	\$3.80	\$3.80	\$3.65	\$5.90

Forecast commentary

- The NYMEX price is based on delivery at the Henry Hub in Louisiana, the nexus of 16 intra- and interstate natural gas pipeline systems that draw supplies from the region's prolific gas deposits.

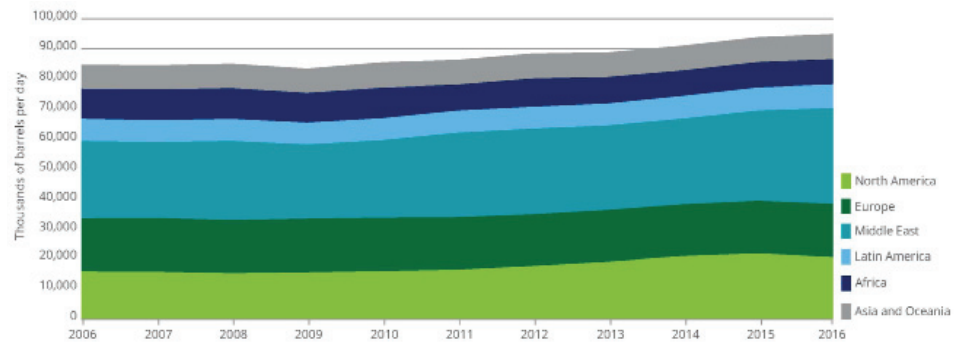
Global trends

Oil

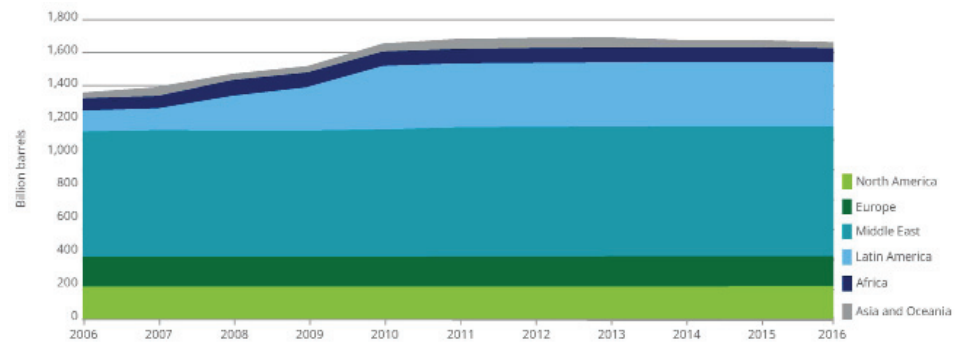
World oil production inclined from 2011 to 2015, with most of the growth in North America. In 2016, the North America and Europe oil production declined slightly, while all other regions saw essentially flat production from the previous year. This is indicative of the sharp decrease in drilling activity that gripped North America over the past year. Consumption did not keep pace with the growth in production and is most pronounced in North America. A change in trend occurred for net oil in the North America, Middle East, and Asia & Oceania regions. North America realized a drop in production levels to shift their trend, while the Middle East increased production bringing their net oil contribution higher. Asia & Oceania had a more significant increase in consumption than production and steepened their net oil draw from the global market.

All regions have remained very constant with their oil reserves throughout 2016.

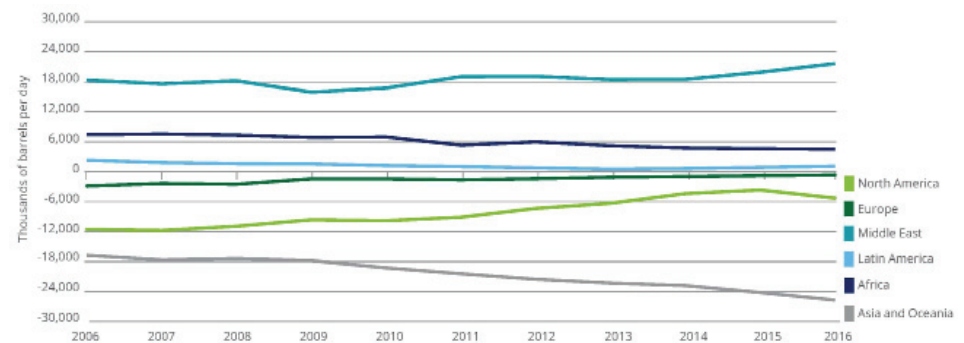
World oil production



World oil reserves

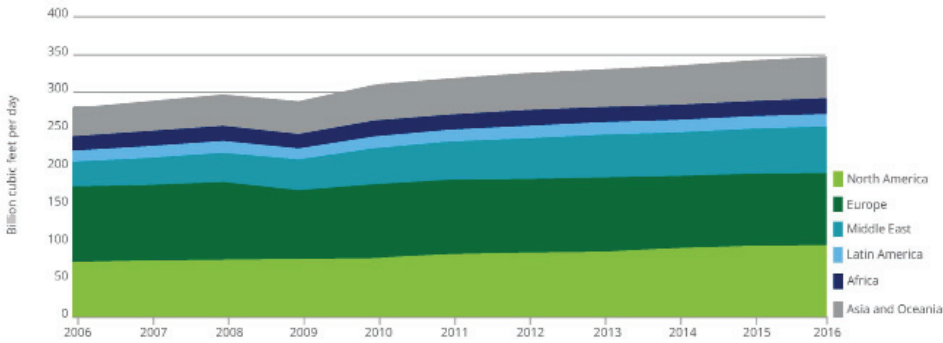


World net oil (production minus consumption)

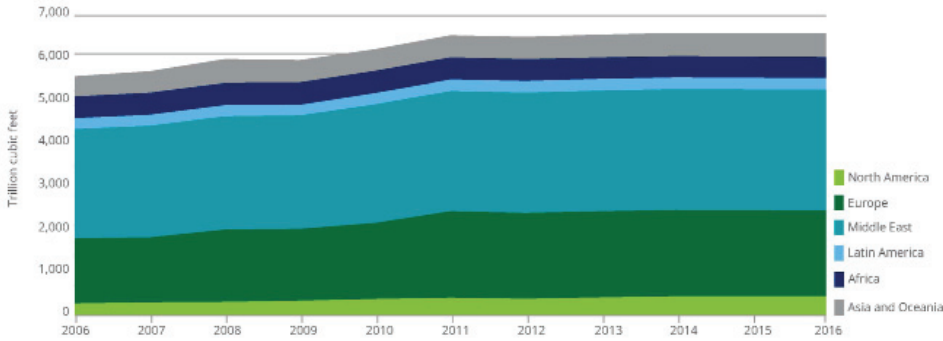


Data source: US Energy Information Administration, International Energy Statistics, Petroleum

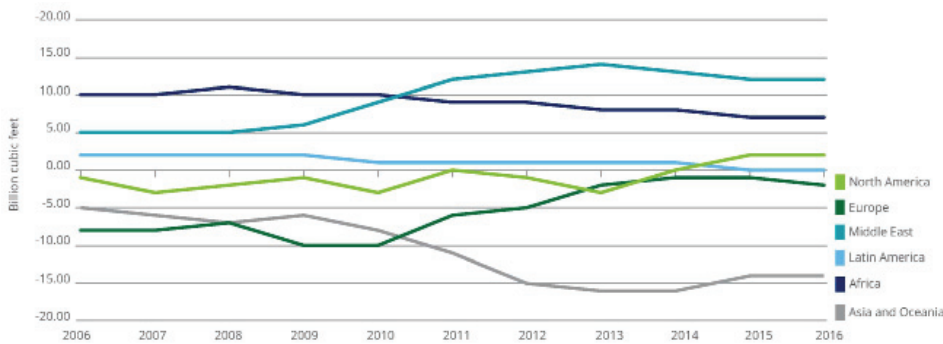
World gas production



World gas reserves



World net gas (production minus consumption)



Data source: US Energy Information Administration, International Energy Statistics, Natural Gas

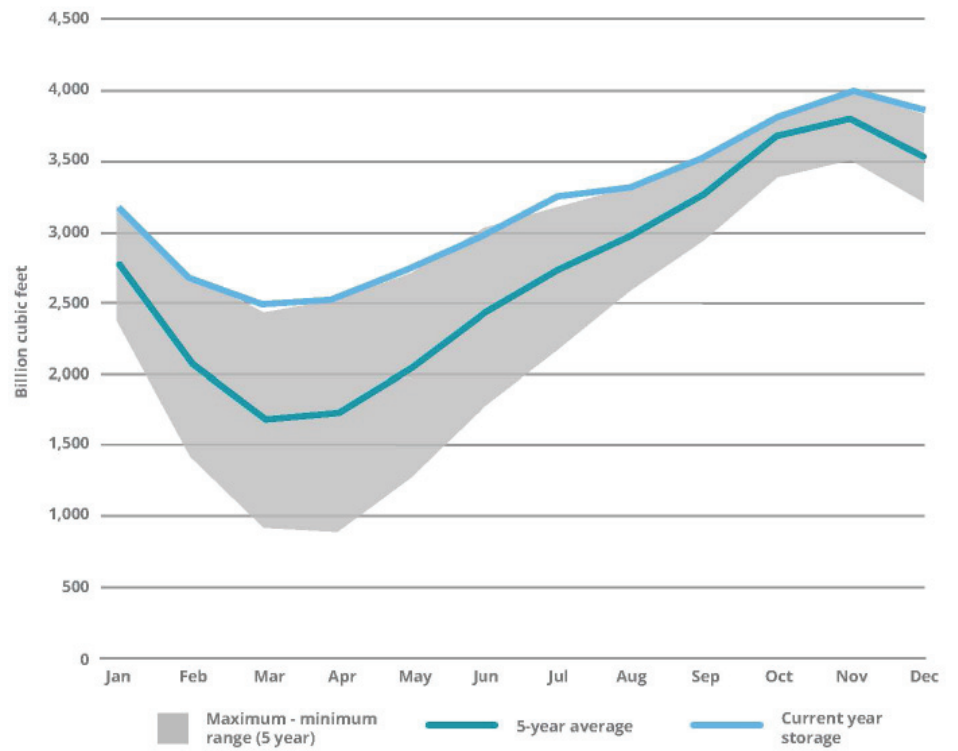
Gas

World gas production has also increased year over year since 2009, with the largest production growth in the Middle East and North America. This large increase has not been offset by growth in consumption, which has slowed in the last few years. Global production currently exceeds supply. Europe has seen the greatest shift in supply and demand over the last three years, largely driven by a reduction in consumption since peaking in 2012. Similarly, the Middle East has seen increases in production outpace consumption, while Asia has seen the opposite, with consumption growing faster than production over the last several years. With most of the world's gas reserves located in Europe and the Middle East, these trends are likely to continue into the future.

Storage

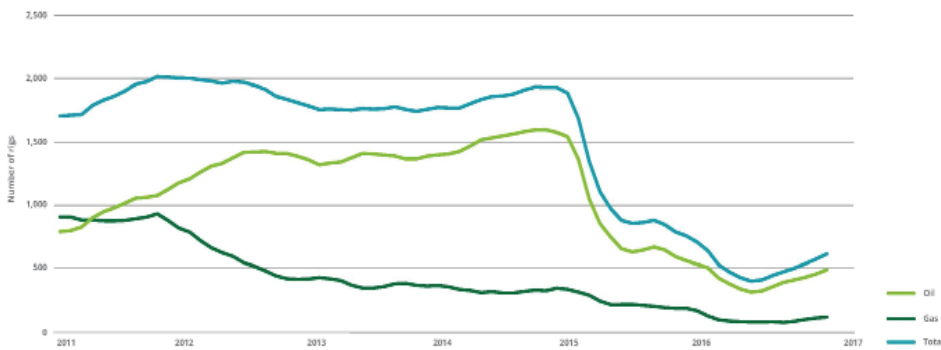
The United States natural gas storage levels remained at the five-year high even as storage would typically have been decreasing into the fall. A cold winter would go a long way to decreasing storage levels, which looks to have turned a corner in this last month.

Natural Gas

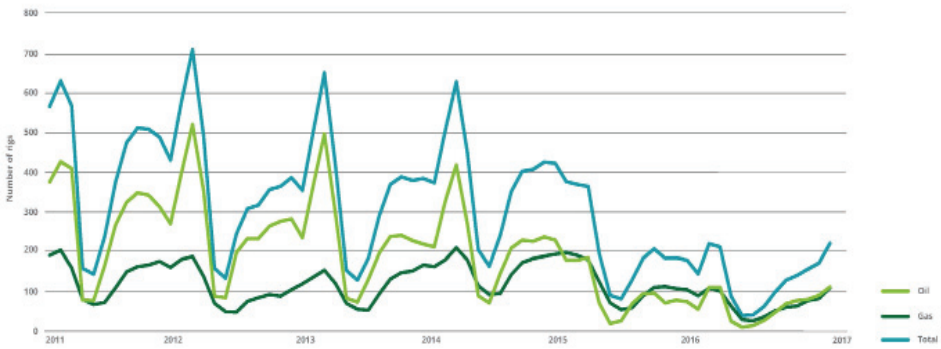


Source: Image adapted from US Energy Information Administration, Weekly Natural Gas Storage Report

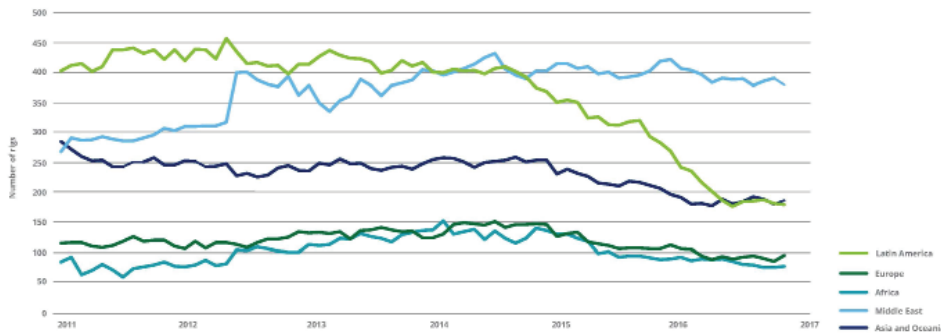
United States



Canada



International



Sources: Data adapted from Baker Hughes Incorporated, International Rig Count

Rigs

United States oil rig counts have been on a steady rise after hitting a low point in May 2016. The increase over the last several months has been almost entirely due to increased drilling activity in the Permian Basin. Gas rig counts have remained relatively flat throughout 2016.

Canadian rig counts typically level off in August and stay relatively constant through to November. However, Canadian rigs have been on a slow rise since May 2016 and have surpassed the highest rig count for 2015.

Rig counts have levelled off in all regions of the world. The rapid drop in Latin America has finally stopped as rig counts stabilized starting in June 2016. The Middle East is still relatively steady but dropped just below the 400 rig mark in April 2016 and have not increased past 400 since. North America now makes up 45 percent of the world's active rigs. This is still considerably less than the historic norm of 60-70 percent seen over the last 40 years.

Canadian domestic price tables

Year				Crude Oil pricing						
	Price Inflation	Cost Inflation	CAD to USD Exchange	WTI Cushing, OK (40° API)	WTI Cushing, OK (40° API)	Edmonton City Gate (40° API)	Edmonton City Gate (40° API)	WCS (20.5° API) Hardisty	Bow River (25° API) Hardisty	Heavy Oil Hardisty (12° API)
	Rate	Rate	Rate	US\$/bbl Real	US\$/bbl Current	C\$/bbl Real	C\$/bbl Current	C\$/bbl Current	C\$/bbl Current	C\$/bbl Current
Historical										
2006	0.017	0.017	0.867	\$64.41	\$61.96	\$71.30	\$68.59	\$50.61	\$51.71	\$37.10
2007	0.021	0.021	0.935	\$75.70	\$72.32	\$80.65	\$77.05	\$52.90	\$53.87	\$39.76
2008	0.024	0.024	0.943	\$102.31	\$99.57	\$105.62	\$102.80	\$82.95	\$83.90	\$73.08
2009	0.003	0.003	0.880	\$62.95	\$61.65	\$67.49	\$66.10	\$58.66	\$59.80	\$54.40
2010	0.018	0.018	0.971	\$83.24	\$79.40	\$81.58	\$77.80	\$67.22	\$68.18	\$60.62
2011	0.029	0.029	1.012	\$99.24	\$94.88	\$99.92	\$95.54	\$77.12	\$78.42	\$69.60
2012	0.015	0.015	1.001	\$96.47	\$94.11	\$88.74	\$86.57	\$73.10	\$74.41	\$64.07
2013	0.009	0.009	0.972	\$100.76	\$97.91	\$96.08	\$93.36	\$74.97	\$76.29	\$65.49
2014	0.019	0.019	0.906	\$96.15	\$93.26	\$96.91	\$94.00	\$81.06	\$81.49	\$73.70
2015	0.011	0.011	0.783	\$49.24	\$48.69	\$57.65	\$57.00	\$44.80	\$45.23	\$39.63
2016										
12 Months H	0.016	0.016	0.754	\$42.98	\$42.98	\$52.24	\$52.24	\$38.80	\$39.13	\$34.01
0 Months F	0.000	0.000	-	-	-	-	-	-	-	-
Avg.	-	-	0.754	\$42.98	\$42.98	\$52.24	\$52.24	\$38.80	\$39.13	\$34.01
Forecast										
2017	0.000	0.000	0.740	\$55.00	\$55.00	\$68.90	\$68.90	\$52.90	\$55.40	\$48.90
2018	0.020	0.020	0.760	\$57.00	\$58.15	\$69.75	\$71.15	\$54.85	\$57.40	\$50.75
2019	0.020	0.020	0.780	\$60.00	\$62.40	\$71.80	\$74.70	\$58.05	\$60.65	\$53.90
2020	0.020	0.020	0.810	\$65.00	\$69.00	\$75.30	\$79.90	\$62.95	\$65.60	\$58.70
2021	0.020	0.020	0.850	\$70.00	\$75.75	\$77.65	\$84.05	\$66.75	\$69.45	\$62.40
2022	0.020	0.020	0.850	\$75.00	\$82.80	\$83.55	\$92.25	\$74.60	\$77.35	\$70.15
2023	0.020	0.020	0.850	\$75.00	\$84.45	\$83.55	\$94.10	\$76.05	\$78.90	\$71.55
2024	0.020	0.020	0.850	\$75.00	\$86.15	\$83.55	\$95.95	\$77.60	\$80.45	\$73.00
2025	0.020	0.020	0.850	\$75.00	\$87.85	\$83.55	\$97.90	\$79.15	\$82.05	\$74.45
2026	0.020	0.020	0.850	\$75.00	\$89.65	\$83.55	\$99.85	\$80.75	\$83.70	\$75.95
2027	0.020	0.020	0.850	\$75.00	\$91.40	\$83.55	\$101.85	\$82.35	\$85.40	\$77.45
2028	0.020	0.020	0.850	\$75.00	\$93.25	\$83.55	\$103.90	\$84.00	\$87.10	\$79.00
2029	0.020	0.020	0.850	\$75.00	\$95.10	\$83.55	\$105.95	\$85.65	\$88.85	\$80.60
2030	0.020	0.020	0.850	\$75.00	\$97.00	\$83.55	\$108.10	\$87.40	\$90.60	\$82.20
2031	0.020	0.020	0.850	\$75.00	\$98.95	\$83.55	\$110.25	\$89.15	\$92.45	\$83.85
2032	0.020	0.020	0.850	\$75.00	\$100.95	\$83.55	\$112.45	\$90.90	\$94.30	\$85.55
2033	0.020	0.020	0.850	\$75.00	\$102.95	\$83.55	\$114.70	\$92.75	\$96.15	\$87.25
2034	0.020	0.020	0.850	\$75.00	\$105.00	\$83.55	\$117.00	\$94.60	\$98.10	\$89.00
2035	0.020	0.020	0.850	\$75.00	\$107.10	\$83.55	\$119.35	\$96.50	\$100.05	\$90.75
2036	0.020	0.020	0.850	\$75.00	\$109.25	\$83.55	\$121.70	\$98.40	\$102.05	\$92.60
2036+	0.020	0.020	0.850	0.00%	2.00%	0.00%	2.00%	2.00%	2.00%	2.00%

Notes

- All prices are in Canadian dollars except WTI and NYMEX gas which are in U.S. dollars
- Edmonton city gate prices based on historical light oil par prices posted by the government of Alberta and Net Energy differential futures (40 Deg. API < 0.5% Sulphur)
- Real prices listed in 2016 dollars with no escalation considered

Disclaimer

No representation or warranty of any kind (whether expressed or implied) is given by Deloitte LLP as to the accuracy, completeness, currency or fitness for any purpose of this document. As such, this document does not constitute the giving of investment advice, nor a part of any advice on investment decisions. Accordingly, regardless of the form of action, whether in contract, tort or otherwise, and to the extent permitted by applicable law, Deloitte LLP accepts no liability of any kind and disclaims all responsibility for the consequences of any person acting or refraining from acting in reliance on this price forecast in whole or in part. This price forecast is not for dissemination in the United States or for distribution to United States wire services.

Year	Natural Gas Liquids pricing Edmonton Par prices				Natural Gas pricing							Sulphur	
	Ethane	Propane	Butane	Pentanes + Condensate	AB Ref. Avg. Price	AB AECO Avg. Price	AB AECO Avg. Price	B.C. Direct Station 2 Sales	NYMEX Henry Hub	NYMEX Henry Hub	Alberta Plant	Gate	
	C\$/bbl Current	C\$/bbl Current	C\$/bbl Current	C\$/bbl Current	C\$/mcf Current	C\$/mcf Real	C\$/mcf Current	C\$/mcf Current	US\$/Mcf Real	US\$/Mcf Current	C\$/t	C\$/t Current	
Historical													
2006	\$22.05	\$42.50	\$50.71	\$75.96	\$7.44	\$7.46	\$7.18	\$7.76	\$7.00	\$6.73		\$10.90	
2007	\$18.42	\$49.75	\$59.35	\$81.60	\$6.20	\$6.75	\$6.45	\$6.40	\$7.30	\$6.98		\$38.02	
2008	\$22.59	\$56.96	\$83.54	\$109.77	\$7.88	\$8.38	\$8.16	\$8.20	\$9.11	\$8.86		\$303.83	
2009	\$11.61	\$34.62	\$56.21	\$69.49	\$3.85	\$4.04	\$3.96	\$4.17	\$4.03	\$3.95		(\$5.08)	
2010	\$11.53	\$45.19	\$68.79	\$84.02	\$3.76	\$4.20	\$4.01	\$4.01	\$4.60	\$4.39		\$56.94	
2011	\$10.30	\$52.41	\$86.98	\$105.24	\$3.46	\$3.80	\$3.63	\$3.34	\$4.18	\$4.00		\$101.60	
2012	\$6.73	\$30.80	\$75.47	\$99.67	\$2.25	\$2.45	\$2.39	\$2.29	\$2.82	\$2.75		\$126.81	
2013	\$8.68	\$38.54	\$77.44	\$103.52	\$2.98	\$3.27	\$3.17	\$3.11	\$3.84	\$3.73		\$62.17	
2014	\$12.46	\$42.93	\$59.43	\$101.47	\$4.22	\$4.64	\$4.50	\$4.16	\$4.53	\$4.39		\$88.99	
2015	\$7.49	\$5.35	\$33.70	\$55.15	\$2.56	\$2.72	\$2.69	\$1.81	\$2.66	\$2.63		\$107.45	
2016													
12 Months H	\$6.14	\$8.23	\$30.75	\$52.21	\$1.96	\$2.20	\$2.20	\$1.77	\$2.50	\$2.50		\$48.39	
0 Months F	-	-	-	-	-	-	-	-	-	-		-	
Avg.	\$6.14	\$8.23	\$30.75	\$52.21	\$1.96	\$2.20	\$2.20	\$1.77	\$2.50	\$2.50		\$48.39	
Forecast													
2017	\$9.10	\$13.80	\$41.35	\$68.90	\$3.05	\$3.25	\$3.25	\$2.75	\$3.30	\$3.30		\$50.00	
2018	\$9.45	\$21.35	\$42.70	\$71.15	\$3.15	\$3.30	\$3.35	\$2.85	\$3.35	\$3.40		\$51.00	
2019	\$9.80	\$29.85	\$44.85	\$74.70	\$3.30	\$3.35	\$3.50	\$2.95	\$3.40	\$3.55		\$52.00	
2020	\$10.00	\$31.95	\$47.95	\$79.90	\$3.35	\$3.35	\$3.55	\$3.00	\$3.45	\$3.65		\$53.05	
2021	\$10.30	\$33.60	\$50.45	\$84.05	\$3.45	\$3.40	\$3.70	\$3.15	\$3.50	\$3.80		\$54.10	
2022	\$11.00	\$36.90	\$55.35	\$92.25	\$3.70	\$3.55	\$3.90	\$3.35	\$3.60	\$3.95		\$55.20	
2023	\$11.65	\$37.60	\$56.50	\$94.10	\$3.95	\$3.70	\$4.15	\$3.60	\$3.75	\$4.20		\$56.30	
2024	\$12.50	\$38.35	\$57.60	\$95.95	\$4.25	\$3.90	\$4.50	\$3.90	\$3.90	\$4.50		\$57.45	
2025	\$13.10	\$39.15	\$58.75	\$97.90	\$4.45	\$4.00	\$4.70	\$4.10	\$4.00	\$4.70		\$58.60	
2026	\$13.55	\$39.90	\$59.95	\$99.85	\$4.60	\$4.05	\$4.85	\$4.25	\$4.05	\$4.85		\$59.75	
2027	\$14.00	\$40.70	\$61.15	\$101.85	\$4.75	\$4.10	\$5.00	\$4.40	\$4.10	\$5.00		\$60.95	
2028	\$14.30	\$41.55	\$62.35	\$103.90	\$4.85	\$4.10	\$5.10	\$4.50	\$4.10	\$5.10		\$62.15	
2029	\$14.60	\$42.35	\$63.60	\$105.95	\$4.95	\$4.10	\$5.20	\$4.55	\$4.10	\$5.20		\$63.40	
2030	\$14.90	\$43.20	\$64.85	\$108.10	\$5.05	\$4.10	\$5.30	\$4.65	\$4.10	\$5.30		\$64.70	
2031	\$15.15	\$44.05	\$66.15	\$110.25	\$5.15	\$4.10	\$5.40	\$4.75	\$4.10	\$5.40		\$65.95	
2032	\$15.50	\$44.95	\$67.50	\$112.45	\$5.25	\$4.10	\$5.50	\$4.85	\$4.10	\$5.50		\$67.30	
2033	\$15.80	\$45.85	\$68.85	\$114.70	\$5.35	\$4.10	\$5.65	\$4.95	\$4.10	\$5.65		\$68.65	
2034	\$16.10	\$46.75	\$70.20	\$117.00	\$5.45	\$4.10	\$5.75	\$5.05	\$4.10	\$5.75		\$70.00	
2035	\$16.40	\$47.70	\$71.65	\$119.35	\$5.55	\$4.10	\$5.85	\$5.15	\$4.10	\$5.85		\$71.40	
2036	\$16.75	\$48.65	\$73.05	\$121.70	\$5.70	\$4.10	\$5.95	\$5.25	\$4.10	\$5.95		\$72.85	
2036+	2.00%	2.00%	2.00%	2.00%	2.00%	0.00%	2.00%	2.00%	0.00%	2.00%		2.00%	

Notes

- All prices are in Canadian dollars except WTI and NYMEX gas which are in U.S. dollars
- Natural Gas Liquid prices are forecasted at Edmonton therefore an additional transportation cost must be included to plant gate sales point
- 1 Mcf is equivalent to 1 mmbtu
- Real prices listed in 2016 dollars with no escalation considered
- Alberta gas prices, except AECO, include an average cost of service to the plant gate

Disclaimer

No representation or warranty of any kind (whether expressed or implied) is given by Deloitte LLP as to the accuracy, completeness, currency or fitness for any purpose of this document. As such, this document does not constitute the giving of investment advice, nor a part of any advice on investment decisions. Accordingly, regardless of the form of action, whether in contract, tort or otherwise, and to the extent permitted by applicable law, Deloitte LLP accepts no liability of any kind and disclaims all responsibility for the consequences of any person acting or refraining from acting in reliance on this price forecast in whole or in part. This price forecast is not for dissemination in the United States or for distribution to United States wire services.

Additional Crude Reference Prices

Year	Crude Oil pricing					Natural Gas
	Lt. Sour (35° API) Cromer, SK	MSO (31° API) Hardisty	Heavy Oil (12° API)	Synbit (AWB) 70% Bitumen 30% Cond. (21° API)	Delivered to Sarnia MSW	Ontario Dawn Ref. Point
	C\$/bbl	C\$/bbl	C\$/bbl	C\$/bbl	C\$/bbl	C\$/mcf
	Current	Current	Current	Current	Current	Current
Historical						
2006	\$61.51	\$60.64	\$37.10	\$48.76	\$70.60	\$9.04
2007	\$70.06	\$64.87	\$39.76	\$52.32	\$78.48	\$7.43
2008	\$95.28	\$92.40	\$73.08	\$84.08	\$109.21	\$9.88
2009	\$64.04	\$63.76	\$54.40	\$58.92	\$69.29	\$4.80
2010	\$76.40	\$72.32	\$60.62	\$67.64	\$81.48	\$4.79
2011	\$92.13	\$83.39	\$69.60	\$80.29	\$99.26	\$4.34
2012	\$84.27	\$77.53	\$64.07	\$74.75	\$90.36	\$3.11
2013	\$91.76	\$82.65	\$65.49	\$76.90	\$97.33	\$4.13
2014	\$92.91	\$89.39	\$73.70	\$82.03	\$98.19	\$5.76
2015	\$55.46	\$54.70	\$39.63	\$44.28	\$63.84	\$3.72
2016						
12 Months H	\$51.28	\$48.47	\$34.01	\$39.47	\$58.58	\$3.44
0 Months F	-	-	-	-	-	-
Avg.	\$51.28	\$48.47	\$34.01	\$39.47	\$58.58	\$3.44
Forecast						
2017	\$67.40	\$64.90	\$48.90	\$54.90	\$74.90	\$4.70
2018	\$69.60	\$67.05	\$50.75	\$56.85	\$77.25	\$4.75
2019	\$73.15	\$70.55	\$53.90	\$60.15	\$80.95	\$4.80
2020	\$78.30	\$75.65	\$58.70	\$65.05	\$86.30	\$4.80
2021	\$82.45	\$79.70	\$62.40	\$68.90	\$90.55	\$4.70
2022	\$90.60	\$87.85	\$70.15	\$76.80	\$98.85	\$4.95
2023	\$92.40	\$89.60	\$71.55	\$78.30	\$100.85	\$5.25
2024	\$94.25	\$91.40	\$73.00	\$79.90	\$102.85	\$5.55
2025	\$96.15	\$93.20	\$74.45	\$81.50	\$104.90	\$5.80
2026	\$98.05	\$95.05	\$75.95	\$83.10	\$107.00	\$6.00
2027	\$100.00	\$96.95	\$77.45	\$84.80	\$109.15	\$6.15
2028	\$102.00	\$98.90	\$79.00	\$86.50	\$111.35	\$6.30
2029	\$104.05	\$100.90	\$80.60	\$88.20	\$113.55	\$6.40
2030	\$106.15	\$102.90	\$82.20	\$89.95	\$115.85	\$6.55
2031	\$108.25	\$104.95	\$83.85	\$91.75	\$118.15	\$6.65
2032	\$110.45	\$107.05	\$85.55	\$93.60	\$120.50	\$6.80
2033	\$112.65	\$109.20	\$87.25	\$95.50	\$122.95	\$6.95
2034	\$114.90	\$111.40	\$89.00	\$97.40	\$125.40	\$7.05
2035	\$117.20	\$113.60	\$90.75	\$99.35	\$127.90	\$7.20
2036	\$119.55	\$115.90	\$92.60	\$101.30	\$130.45	\$7.35
2036+	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%

Notes

- All prices are in Canadian dollars except WTI and NYMEX gas which are in US dollars
- Edmonton city gate prices based on historical light oil par prices posted by the government of Alberta and Net Energy differential futures (40 Deg. API < 0.5% Sulphur)
- 1 Mcf is equivalent to 1 mmbtu
- Real prices listed in 2016 dollars with no escalation considered
- Sarnia price is Edmonton Sweet (MSW) delivered to Sarnia, Ontario
- Synbit is a combined bitumin (70%) and Condensate (30%) stream equivalent to the Acces Western Blend (AWB)

Disclaimer

No representation or warranty of any kind (whether expressed or implied) is given by Deloitte LLP as to the accuracy, completeness, currency or fitness for any purpose of this document. As such, this document does not constitute the giving of investment advice, nor a part of any advice on investment decisions. Accordingly, regardless of the form of action, whether in contract, tort or otherwise, and to the extent permitted by applicable law, Deloitte LLP accepts no liability of any kind and disclaims all responsibility for the consequences of any person acting or refraining from acting in reliance on this price forecast in whole or in part. This price forecast is not for dissemination in the United States or for distribution to United States wire services.

International price tables

Year	Crude Oil pricing															
	Avg. WTI Spot	Alaskan North Slope	California Kern River	Louisiana Heavy Sweet	Louisiana Light Sweet	MARS Blend	Wyoming Sweet	Brent Spot	Gulf Coast ASC	Avg. OPEC Basket	Venezuelan Merey	Nigerian Bonny Light	Arabia UAE Dubai Fetch	Mexico Maya	Russia Urals	Indonesia Minas
	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real	US\$/bbl Real
Forecast																
2017	\$55.00	\$46.00	\$50.00	\$52.50	\$53.00	\$50.00	\$49.00	\$56.00	\$50.00	\$54.00	\$47.00	\$56.40	\$53.50	\$48.50	\$54.50	\$53.00
2018	\$57.00	\$48.00	\$52.00	\$54.50	\$55.00	\$52.00	\$51.00	\$58.00	\$52.00	\$56.00	\$49.00	\$58.40	\$55.50	\$50.50	\$56.50	\$55.00
2019	\$60.00	\$51.00	\$55.00	\$57.50	\$58.00	\$55.00	\$54.00	\$61.00	\$55.00	\$59.00	\$52.00	\$61.40	\$58.50	\$53.50	\$59.50	\$58.00
2020	\$65.00	\$56.00	\$60.00	\$62.50	\$63.00	\$60.00	\$59.00	\$66.00	\$60.00	\$64.00	\$57.00	\$66.40	\$63.50	\$58.50	\$64.50	\$63.00
2021	\$70.00	\$61.00	\$65.00	\$67.50	\$68.00	\$65.00	\$64.00	\$71.00	\$65.00	\$69.00	\$62.00	\$71.40	\$68.50	\$63.50	\$69.50	\$68.00
2022	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2023	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2024	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2025	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2026	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2027	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2028	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2029	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2030	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2031	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2032	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2033	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2034	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2035	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2036	\$75.00	\$66.00	\$70.00	\$72.50	\$73.00	\$70.00	\$69.00	\$76.00	\$70.00	\$74.00	\$67.00	\$76.40	\$73.50	\$68.50	\$74.50	\$73.00
2036+	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Notes

- Venezuelan Merey replaced BCF-17 in the OPEC basket March 1, 2009.

Disclaimer

No representation or warranty of any kind (whether expressed or implied) is given by Deloitte LLP as to the accuracy, completeness, currency or fitness for any purpose of this document. As such, this document does not constitute the giving of investment advice, nor a part of any advice on investment decisions. Accordingly, regardless of the form of action, whether in contract, tort or otherwise, and to the extent permitted by applicable law, Deloitte LLP accepts no liability of any kind and disclaims all responsibility for the consequences of any person acting or refraining from acting in reliance on this price forecast in whole or in part. This price forecast is not for dissemination in the United States or for distribution to United States wire services.

Year	Natural Gas pricing		Natural Gas pricing								Ethanol
	USD to GBP Exchange	USD to EUR Exchange	NYMEX Henry Hub	Permian Waha	San Juan Ignacio	Gulf Coast (onshore)	Louisiana East Texas	Rocky Mtn. Opal	UK NBP	India Domestic Gas	US CBOT Ethanol
	Rate	Rate	US\$/Mcf	US\$/Mcf	US\$/Mcf	US\$/Mcf	US\$/Mcf	US\$/Mcf	US\$/gal.	US\$/bbi	US\$/bbi
			Real	Real	Real	Real	Real	Real	Real	Real	Real
Forecast											
2017	1.250	1.050	\$3.30	\$3.10	\$3.10	\$3.20	\$3.20	\$3.05	\$5.30	\$2.45	\$1.50
2018	1.250	1.050	\$3.35	\$3.15	\$3.15	\$3.25	\$3.25	\$3.10	\$5.35	\$3.15	\$1.50
2019	1.250	1.050	\$3.40	\$3.20	\$3.20	\$3.30	\$3.30	\$3.15	\$5.40	\$3.20	\$1.50
2020	1.250	1.050	\$3.45	\$3.25	\$3.25	\$3.35	\$3.35	\$3.20	\$5.45	\$3.25	\$1.50
2021	1.250	1.050	\$3.50	\$3.30	\$3.30	\$3.40	\$3.40	\$3.25	\$5.50	\$3.30	\$1.50
2022	1.250	1.050	\$3.60	\$3.40	\$3.40	\$3.50	\$3.50	\$3.35	\$5.60	\$3.35	\$1.50
2023	1.250	1.050	\$3.75	\$3.55	\$3.55	\$3.65	\$3.65	\$3.50	\$5.75	\$3.45	\$1.50
2024	1.250	1.050	\$3.90	\$3.70	\$3.70	\$3.80	\$3.80	\$3.65	\$5.90	\$3.60	\$1.50
2025	1.250	1.050	\$4.00	\$3.80	\$3.80	\$3.90	\$3.90	\$3.75	\$6.00	\$3.75	\$1.50
2026	1.250	1.050	\$4.05	\$3.85	\$3.85	\$3.95	\$3.95	\$3.80	\$6.05	\$3.85	\$1.50
2027	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.90	\$1.50
2028	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2029	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2030	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2031	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2032	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2033	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2034	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2035	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2036	1.250	1.050	\$4.10	\$3.90	\$3.90	\$4.00	\$4.00	\$3.85	\$6.10	\$3.95	\$1.50
2036+	1.300	1.100	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Disclaimer

No representation or warranty of any kind (whether expressed or implied) is given by Deloitte LLP as to the accuracy, completeness, currency or fitness for any purpose of this document. As such, this document does not constitute the giving of investment advice, nor a part of any advice on investment decisions. Accordingly, regardless of the form of action, whether in contract, tort or otherwise, and to the extent permitted by applicable law, Deloitte LLP accepts no liability of any kind and disclaims all responsibility for the consequences of any person acting or refraining from acting in reliance on this price forecast in whole or in part. This price forecast is not for dissemination in the United States or for distribution to United States wire services.



Pricing philosophy

Price forecasting takes into account many variables that can influence future prices. Our experience tells us that we must continually review the forecasting tools we use to predict where oil and gas prices are heading. However, one constant influence on oil and gas pricing is the geo-political landscape. This impact is most accurately reflected in the financial industry's futures market for commodities, a main influence when Deloitte creates its price forecast. In other words, Deloitte looks to both the futures and the past when we create our forecasts.

This pricing philosophy challenges conventional thinking. The traditional view is based on the mean-reversion view of commodities presented by economists. Following this model, industry forecasts from 2000 to 2006 reflected a drop in prices over the long term from the current prices of the day – even though the futures market indicated otherwise. While the mean-reversion approach definitely has some merit, history has tended to reflect

that the futures market is a more accurate barometer.

Client focus

At Deloitte, we believe it is part of our role to help our clients in both the oil and gas sector and the investment community make better long-term business decisions by providing them with the most accurate and realistic information. We understand that sound analysis of changing trends can influence decisions on mergers, acquisitions, divestitures and investments. One way we ensure our price forecasts are as accurate as possible, given the continuing impact of near-term volatility, is to review our pricing assumptions on a quarterly basis.

Our process

In preparing the price forecast, Deloitte considers the current monthly trends, the actual price and trends for the year-to-date and the prior year actual prices. The base forecast for both oil and gas is based on New York Mercantile Exchange (NYMEX) futures in U.S. dollars.

Crude oil and natural gas forecasts are based on yearly variable factors, weighted to a higher percent for the current data and then reflect a higher percent to prior year historical data for the later years. Gas prices have been determined independently from oil prices, but still reflect the current competitive nature of the two fuels and historical oil-to-gas ratios for the latter years of the gas forecast.

Deloitte prepares our price and market forecasts based on information we collect from numerous government agencies, industry publications, oil refineries, natural gas marketers and industry trends. Inflation forecasts and exchange rates are also an integral part of the forecast.

These forecasts are Deloitte's best estimate of how the future will look, and while they are considered reasonable, changing market conditions or additional information may require alteration from the indicated effective date.



Glossary

Some of the words, phrases and acronyms we use frequently when talking about pricing are listed below:

AECO	Alberta Energy Company - historical name of a virtual trading hub on the NGX system	LLB	Lloydminster Blend Crude Oil
ANS	Alaska North Slope	LNG	Liquefied Natural Gas
ASCI	Argus Sour Crude Oil	MESC	Middle East Sour Crude
AWB	Access Western Blend - Canadian condensate/bitumen mix	MSO	Mixed Sour Crude Oil
BR	Bow River Crude Oil	MSW	Canadian Light Sweet
CAPP	Canadian Association of Petroleum Producers	NEB	Canadian National Energy Board
CBOT	Chicago Board Of Trade	NIT	Nova Inventory Transfer
CGA	Canadian Gas Association	NYMEX	New York Mercantile Exchange
DCQ	Daily Contract Quantity	OECD	Organization of Economic Cooperation and Development
EIA	Energy Information Administration	OPEC	Organization of Petroleum Exporting Countries
FERC	US Federal Energy Regulatory Commission	PADD	Petroleum Administration Defense District
FOB	Free on Board (shipper term)	USGC	US Gulf Coast
IEA	International Energy Administration	USWC	US West Coast
		WCS	Western Canada Select Crude Oil
		WTI	West Texas Intermediate
		WTS	West Texas Sour

Andrew Botterill
403-648-3239
abotterill@deloitte.ca

Henry Hy
403-648-3202
hehy@deloitte.ca

Lesley Mitchell
403-648-3215
lemitchell@deloitte.ca

Jonathan Listoe
403-648-3254
jlistoe@deloitte.ca

Deloitte
Bankers Court
700, 850 - 2 Street SW
Calgary AB T2P 0R8
Canada

Tel: 403-267-1700
Fax: 587-774-5398

Deloitte.

www.deloitte.ca/priceforecast

No representation or warranty of any kind (whether expressed or implied) is given by Deloitte LLP as to the accuracy, completeness, currency or fitness for any purpose of this document. As such, this document does not constitute the giving of investment advice, nor a part of any advice on investment decisions. Accordingly, regardless of the form of action, whether in contract, tort or otherwise, and to the extent permitted by applicable law, Deloitte LLP accepts no liability of any kind and disclaims all responsibility for the consequences of any person acting or refraining from acting in reliance on this price forecast in whole or in part.

This price forecast is not for dissemination in the United States or for distribution to United States wire services.

Deloitte, one of Canada's leading professional services firms, provides audit, tax, consulting, and financial advisory services. Deloitte LLP, an Ontario limited liability partnership, is the Canadian member firm of Deloitte Touche Tohmatsu Limited. Deloitte operates in Quebec as Deloitte s.e.n.c.r.l., a Quebec limited liability partnership.

Deloitte refers to one or more of Deloitte Touche Tohmatsu Limited, a UK private company limited by guarantee, and its network of member firms, each of which is a legally separate and independent entity. Please see www.deloitte.com/about for a detailed description of the legal structure of Deloitte Touche Tohmatsu Limited and its member firms.

© Deloitte LLP and affiliated entities.